

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief *P.W.S.* .....  
 Approval Letter *1-22* .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

J. .... WW. .... TA. ....

..... OS. .... PA. ....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E. .... I. .... Dual I Lat. .... GR-N. .... Micro.....

NHC Sonic CR. .... Lat. .... MI-L. .... Sonic.....

CBLog..... CCLo. .... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☐

Other Wildcat

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Oil Development Company of Utah

3. Address of Operator

900 Polk Street, Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

NW/4 SW/4; 1830' FSL &amp; 660' FWL

At proposed prod. zone

same as above

14. Distance in miles and direction from nearest town or post office\*

8 miles South of Escalante

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

1,120

17. No. of acres assigned  
to this well

80

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

no others

19. Proposed depth

5800'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5797' Gr

22. Approx. date work will start\*

February 1, 1973

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	9-5/8"	32#	1250'	Circulate
8-3/4"	7"	20# & 23#	5800'	250 sx

Estimated Tops: Kaibab 4600'  
White Rim 4750'  
Cedar Mesa 5675'

Plan to use double ram hydraulic blowout preventer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*O. I. Stogner*

Title Petroleum Engineer

Date January 17, 1973

(This space for Federal or State office use)

Permit No.

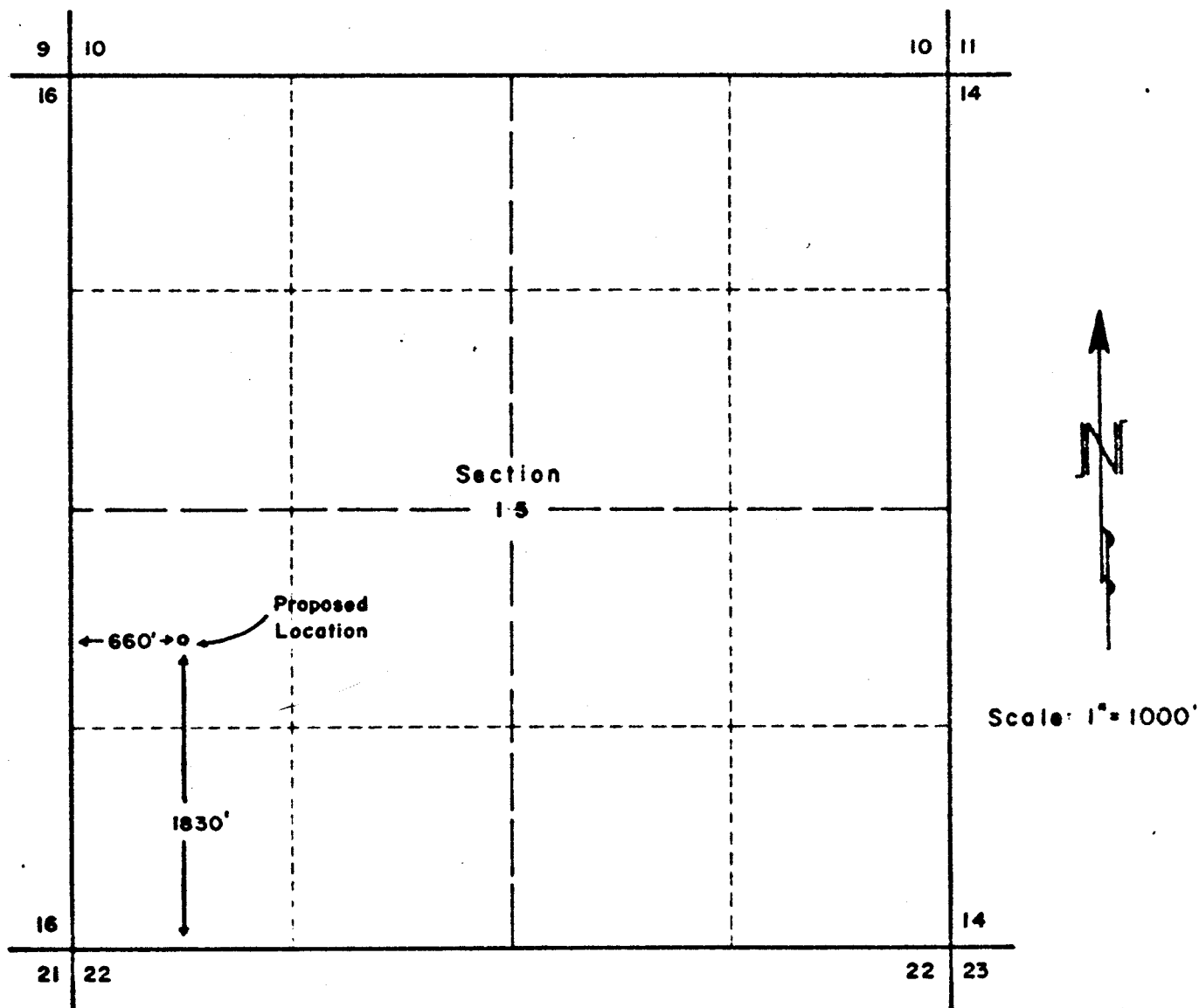
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



# WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. 1 W. R. WOOLSEY

Located 1830 feet North of the South line and 660 feet East of the West line of Section 15,  
 Township 36 South, Range 3 East, Salt Lake Base & Meridian,  
 Garfield County, Utah  
 Existing ground elevation determined at 5797 feet based on adjoining locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Fredrick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor

UTAH NO. 2689



OIL DEVELOPMENT CO. of UTAH

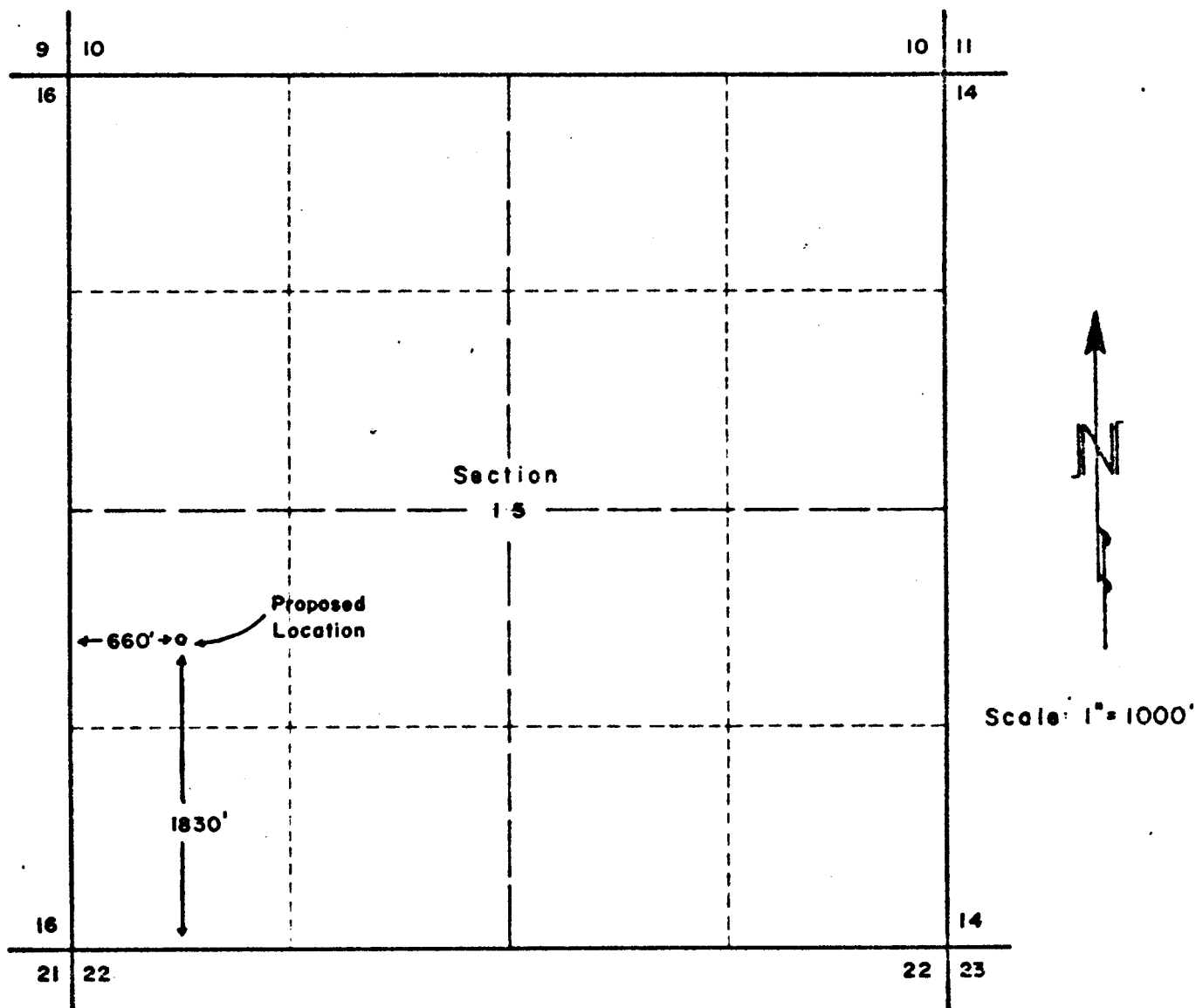
## WELL LOCATION PLAT

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED & ASSOC.  
 Durango, Colorado

DATE: JAN. 11, 1973  
 FILE NO. 73004



# **WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. 1 W. R. WOOLSEY**

Located 1830 feet North of the South line and 660 feet East of the West line of Section 15,  
 Township 36 South, Range 3 East, Salt Lake Base & Meridian,  
 Garfield County, Utah  
 Existing ground elevation determined at 5797 feet based on adjoining locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor

UTAH NO. 2689



OIL DEVELOPMENT CO. of UTAH

WELL LOCATION PLAT

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED & ASSOC  
 Durango, Colorado

DATE: JAN. 11, 1973  
 FILE NO. 73004

January 23, 1973

Oil Development Company of Utah  
900 Polk Street  
Amarillo, Texas 79101

Re: Well No. W.R. Woolsey #1  
Sec. 15, T. 36 S, R. 3 E,  
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon the following:

- (1) A drilling and plugging bond being filed with this Division prior to spudding-in.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

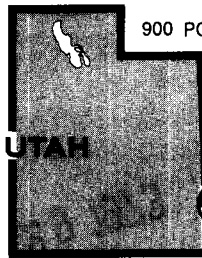
The API number assigned to this well is 43-017-30057.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

OIL DEVELOPMENT COMPANY OF UTAH



A SANTA FE INDUSTRIES COMPANY

January 25, 1973

UT-18  
OU UT 133

Re: Coal Canyon Area, Garfield  
County, Utah - W. R. Woolsey #1.

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

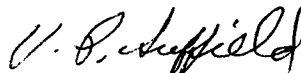
Gentlemen:

This refers to your letter of January 23, 1973, stating that approval to drill the above well was conditioned upon filing a drilling and plugging bond.

On January 15, 1973, we secured a \$25,000.00 Blanket Bond of Lessee from Insurance Company of North America at P. O. Box 1637, Ogden, Utah 84402. It is identified with Bond No. M 77 98 53.

The above bond is still being processed within our company and may be filed within the next few days. Verification of the existence of the bond prior to that time may, however, be made through the Eubank Insurance Company at Ogden.

Yours truly,

  
V. P. Suffield  
Land Department

GLB/lah

cc: Mr. F. W. Kelly

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

W. R. Woolsey

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 15, T-36S, R-3E, SLB&amp;M

12. County or Parrish 13. State

Garfield

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☐

Other

Wildcat

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Oil Development Company of Utah

3. Address of Operator

900 Polk Street, Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

NW/4 SW/4; 1830' FSL &amp; 660' FWL

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office\*

8 miles South of Escalante

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

1120

17. No. of acres assigned  
to this well

80

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

no others

19. Proposed depth

5800'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5797' Gr

22. Approx. date work will start\*

February 26, 1973

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
22"	20"	50#	40'	circulate
17½"	9-5/8"	32#	1250'	400 sx
8-3/4"	7"	20# & 23#	5800'	250 sx

Estimated Tops: Kaibab 4600'  
White Rim 4750'  
Cedar Mesa 5675'

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 3-8-73

BY C. B. Ferguson

Plan to use double ram hydraulic blowout preventer.

This is being filed as an amended application to drill to reflect a change in the proposed casing program. It is our wish that this application replace our previous one dated 1-17-73.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. Wayne Kelly

Title

General Superintendent

Date

February 15, 1973

(This space for Federal or State office use)

Permit No.

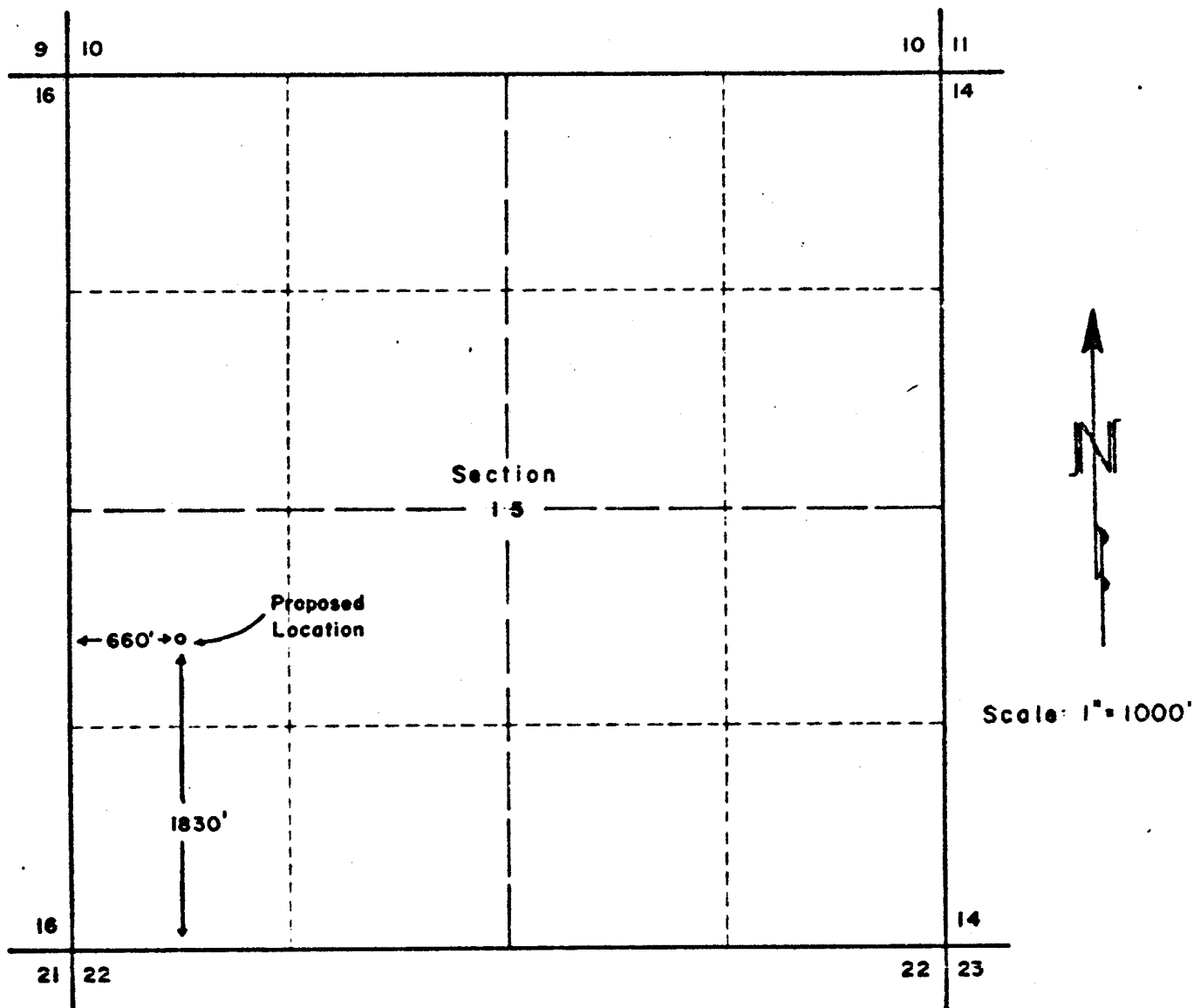
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



**WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. 1 W. R. WOOLSEY**

Located 1830 feet North of the South line and 660 feet East of the West line of Section 15,  
 Township 36 South, Range 3 East, Salt Lake Base & Meridian,  
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 Existing ground elevation determined at 5797 feet based on adjoining locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor  
 UTAH NO. 2689



OIL DEVELOPMENT CO. of UTAH

**WELL LOCATION PLAT**

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED & ASSOC  
 Durango, Colorado

DATE: JAN. 11, 1973  
 FILE NO. 73004



4

FILE IN DUPLICATE

ce PMD

DIVISION OF OIL & GAS CONSERVATION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Richard K. Sager, whose address is \*Address shown below, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation April 3, 1972

Company Oil Development Company of Utah Address 900 Polk St., Amarillo, Texas 79101

By *A. Wayne Kelly* Title General Superintendent  
(Signature)

\*Suite 300  
141 East First South  
Salt Lake City, Utah 84111

NOTE: Agent must be a resident of Utah.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u></p> <p>2. NAME OF OPERATOR <u>Oil Development Company of Utah</u></p> <p>3. ADDRESS OF OPERATOR <u>900 Polk Street, Amarillo, Texas 79171</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>NW SW; 1830' FSL &amp; 660' FWL</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>W. R. Woolsey</u></p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 15, T-36S, R-3E, SLB&amp;M</u></p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5797' Gr</u></p>	<p>12. COUNTY OR PARISH <u>Garfield</u> 13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Run &amp; cement conductor pipe</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-2-73: Ran 20" casing to 61'. Cemented w/145 sx Neat, 2% CaCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Wayne Kelly*

TITLE General Superintendent

DATE 4-5-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Oil Development Company of Utah		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 900 Polk Street, Amarillo, Texas 79171		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SW; 1830' FSL & 660' FWL		8. FARM OR LEASE NAME W. R. Woolsey
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5797' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SLB&M Sec. 15, T-36S, R-3E,
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-6-73: Ran 40 jts 9-5/8" 32.3# K-55 casing w/2-1/16" tbg parasite string.  
Set at 1232'. Cemented w/350 sx Class "A" Neat w/2% CC.  
Plug down at 6:15 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Wayne Kelly*

TITLE

General Superintendent

DATE

April 10, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

W

4/23/73 (Free lease)

Oil Dev. Co.

Mr. Lucy Stogner - Hayfield Co.

sec 15 T 36 S R 3 E

(Running logs)

sample tops: Navajo - 1306  
Chenab - 3388

T.P. 5840

111.00

Heabab - 4710  
Cedar Mesa - 5715

→ Torowep 5100 (well @ base)

63' of Concrete Pipe - Cement to surface

1232 - 9 5/8 surface pipe - 350 ft/cement - not articulated to surface.

Drilled/mud - pecked up well floor @ 5550'

Tested station in ~~Torowep~~ & in Heabab - No seepage of oil

Torowep

(and lower Heabab) & - 1000 ppm surf. well

seep hole 8 3/4 - 8.9 lb/gal mud.

Use  
Log tops

1) 100' - 5665 to 5775

2) 100' - Cement plug. - 5050 to 5150

3) 100' - 4660 - 4760

4) 100 - 3288 to 3388

5) 100' - 75% inside 9 5/8 & 25% out

6) 100' / marker.

Can re-ramp according to logs.

R.M.B.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Oil Development Company of Utah		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 900 Polk, Amarillo, Texas 79171		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SW; 1830' FSL & 660 FWL, Section 15 43 017 30057		8. FARM OR LEASE NAME W.R. Woolsey
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5807.5 RKB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 15, T-36S, R-3E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No shows of hydrocarbons were encountered in this test. It was therefore plugged and abandoned on 4-25-73 by setting cement plugs as follows:

Plug #1 -	5765'-5665'	35 sx Class "H"
Plug #2 -	5155'-5055'	35 sx Class "H"
Plug #3 -	4840'-4740'	35 sx Class "H"
Plug #4 -	3460'-3360'	35 sx Class "H"
Plug #5 -	1255'-1155'	35 sx Class "H"

Ran 10 sx in top of surface casing and erected dry hole marker.  
Left 61' of 20" conductor pipe and 1232' of 9 5/8" surface casing in hole.  
8.7# mud was placed between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

*O. I. Stegner*

TITLE Petroleum Engineer

DATE 5-23-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Oil Development Company of Utah				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 Polk, Amarillo, Texas 79171				8. FARM OR LEASE NAME W.R. Woolsey	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: NW SW; 1830' FSL & 660' FWL, Section 15 At top prod. interval reported below: same as above At total depth: same as above				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 3-8-73				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED: 4-2-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-36S, R-3E	
16. DATE T.D. REACHED: 4-23-73				12. COUNTY OR PARISH Garfield	
17. DATE COMPL. (Ready to prod.): P&A 4-25-73				13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB - 5807.5'				19. ELEV. CASINGHEAD 5790'	
20. TOTAL DEPTH, MD & TVD 5840'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0 to TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry hole		25. WAS DIRECTIONAL SURVEY MADE Drilling Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction - laterolog, BHC/GR, SNP/GR, "F" Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	50	61'	26"	145 sx neat w/2% Cacl <sub>2</sub>	None
9 5/8"	32.3	1232'	17 1/2"	350 sx class A w/2% Cacl <sub>2</sub>	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION Dry hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P&A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS 1 set of logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

*A.T. Stagner*

TITLE

Petroleum Engineer

DATE 5-23-73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MAY 25 1973

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRUM VERT. DEPTH
DST #1 (Timpoweap)	4708	4730	Tool open 45 min. SI - 90 min SIP - 16 psi, FP - 15 psi, Recovered Drilling Mud.	Navajo Chinle Shinarump Moenkopi Timpoweap Kaibab White Rim Toroweap Organ Rock Cedar Mesa	1310' 3412' 3915' 4105' 4706' 4768' 4982' 5060' 5405' 5715'	
DST #2 (Kaibab)	4750	4895	Tool open 75 min. SI - 150 min FP - 87 psi, SIP - 1341 psi, Rec 180' drilling mud.			
DST #3 (Toroweap)	5297	5320	Tool open 105 min, SI - 165 min FP - 308 psi, SIP - 1658 psi, Rec 560' SGC Sulpher Water.			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number W. R. Woolsey No. 1

Operator Oil Development Company of Utah

Address 900 Polk Street, Amarillo, Texas 79171

Contractor Loffland Brothers

Address Farmington, New Mexico

Location NW 1/4, SW 1/4, Sec. 15, T. 36 N., R. 3 E., Garfield County.  
S. N.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	* 5550'-5570'	Not determined	Fresh ✓
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

\*Fresh water began diluting drilling mud while drilling at approximately 5550'.

Formation Tops:

Navajo 1310'  
Chinle 3410'  
Kaibab 4790'  
Cedar Mesa 5715'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.